ACKNOWLEDGEMENT FORM

ADDENDUM NO. 1

BID NO. 2018-006

WEST WASTEWATER TREATMENT PLANT

INJECTION WELL MECHANICAL INTEGRITY TESTING

I acknowledge receipt of Addendum No. 1 for Bid No. 2018-006, Margate Sports Complex Renovation. This addendum contains three (3) pages. Please include the original of this form in your bid submission.

Company Name: ALL WEBBS ENTERPRISES INC

Address: 309 COMMERCE WAY JUPITER FL 33458

Name of Signer (please print) DAVID WEBB JR

Signature: [signature] Date: 11/22/17

Telephone: 561-746-2079 Facsimile: 561-746-4199

Please fax your completed form to (954) 935-5258 or e-mail to

Spencer Shambray, CPPB
Purchasing Manager
11/20/2017

NOTE: The original of this form must be included with your bid submission.

BID PROPOSAL FORM BID NO. 2018-006

BID TO: **CITY COMMISSION**
CITY OF MARGATE

1. The undersigned bidder proposes and agrees, if this bid is accepted, to enter into an Agreement with the OWNER in the form included in the Contract Documents to perform the WORK as specified or indicated in said Contract Documents entitled:

BID NO. 2018-006 WEST WASTEWATER TREATMENT PLANT INJECTION WELL MECHANICAL INTEGRITY TESTING

2. Bidder accepts all of the terms and conditions of the Contract Documents, including without limitation those in the "Notice Inviting Bids", and "Instructions to Bidders", dealing with the disposition of the bid security.

3. The bid will remain open for the period stated in the "Notice Inviting Bids", unless otherwise required by law. Bidder will enter into an Agreement within the time and in the manner required in the "Notice Inviting Bids" and the "Instructions to Bidders", and will furnish the insurance certificates, Payment Bond and Performance Bond required by the Contract Documents.

4. It is the Contractor's responsibility to contact the City at (954) 935-5346 prior to the bid opening to determine if any addenda have been issued on the project. Bidder has examined copies of all the Contract Documents including the following addenda (receipt of all of which is acknowledged):

Number 1 Date NOV 20TH, 2017

5. Bidder has familiarized itself with the nature and extent of the Contract Documents, WORK, site, locality where the WORK is to be performed, the legal requirements (federal, state and local laws, ordinances, rules and regulations), and the conditions affecting cost, progress or performance of the WORK and has made such independent investigations as bidder deems necessary.

6. This bid is genuine and not made in the interest of or on behalf of any undisclosed person, firm or corporation and is not submitted in conformity with any agreement or rules of any group, association, organization or corporation. Bidder has not directly or indirectly induced or solicited any other bidder to submit a false or sham bid. Bidder has not solicited or induced any person, firm or corporation to refrain from bidding and Bidder has not sought by collusion to obtain for itself any advantage over any other bidder or over Owner.

   To all the foregoing, and including all Bid Schedule(s) and information required of bidder contained in this Bid Form, said Bidder further agrees to complete the Work required under the Contract Documents within the Contract Time stipulated in said Contract Documents, and to accept in full payment thereof the Contract Price based on the total bid price(s) named in the aforementioned bidding schedule(s).

BID PROPOSAL FORM BID NO. 2018-006

NAME OF FIRM: ALL WEBBS ENTERPRISES INC

ADDRESS: 309 COMMERCE WAY
JUPITER FL 33458

NAME OF SIGNER (Print or Type): DAVID WEBB JR

TITLE OF SIGNER: VICE PRESIDENT

SIGNATURE: _____ DATE: 11/21/17

TELEPHONE NO: (561) 746-2079 FACSIMILE NO: (561) 746-4199

E-MAIL: ALLWEBBS@ALLWEBBS.COM

BID NO. 2018-006

SCHEDULE OF BID PRICES – BID NO. 2018-006

TO: CITY COMMSSION

CITY OF MARGATE

(Please fill in all blanks and return with your proposal.)

In accordance with your request for proposals and the specifications contained herein, the undersigned proposes the following:

Note: City permit fees shall not be waived and should be included in your bid proposal.

Item No.	Estimated Quantity	Description	Extension or Total
1	Lump Sum	Perform mechanical integrity testing on IW-1 for lump sum price of: THIRTY EIGHT THOUSAND NINE HUNDRED NINETY EIGHT Dollars and ZERO Cents --	$ 38,998
2	Lump Sum	Perform mechanical integrity testing on IW-2 for lump sum price of: THIRTY EIGHT THOUSAND NINE HUNDRED NINETY EIGHT Dollars and ZERO Cents --	$ 38,998
3	Lump Sum	Consideration for Indemnification: One Hundred----------Dollars and No----------Cents. --	$100.00
		TOTAL BID FOR PROPOSAL ITEMS 1 THROUGH 3 SEVENTY EIGHT THOUSAND NINETY SIX Dollars and ZERO. Cents	$ 78,096

****

ALL BIDS MUST BE SIGNED WITH THE VENDOR NAME AND BY AN OFFICER OR EMPLOYEE HAVING THE AUTHORITY TO BIND THE COMPANY OR FIRM BY SIGNATURE.

MATERIAL SAFETY DATA SHEETS ENCLOSED? YES_____ (NO) AVAILABLE UPON REQUEST

SPECIFICATION SHEETS/BROCHURES? YES_____ (NO) AVAILABLE UPON REQUEST

WILL YOUR FIRM ACCEPT PAYMENT VIA A CITY OF MARGATE VISA CARD?
YES_____ (NO)_____

HAVE YOUR INSURANCE REPRESENTATIVE REVIEW THE SAMPLE INSURANCE CERTIFICATE TO ENSURE COMPLIANCE.

BIDDER'S GENERAL INFORMATION:

The bidder shall furnish the following information. Additional sheets shall be attached as required. Failure to complete Item Nos. 1, 3, and 8 will cause the bid to be non-responsive and may cause its rejection. In any event, no award will be made until all of the Bidder's General Information (i.e., items I through 9 inclusive) is delivered to the OWNER.

(1) Contractor's name and address:
ALL WEBBS ENTERPRISES INC.
309 COMMERCE WAY
JUPITER, FL 33458

(2) Contractor's telephone number: (561) 746-2079

(3) Contractor's license: Primary classification WATER WELL CONTRACTOR

State License Number 2040

Supplemental classifications held, if any: GENERAL CONTRACTOR

Name of Licensee, if different from (1) above: _____

(4) Name of person who inspected site of proposed WORK for your firm:

Name: NICK LEE Date of Inspection: NOV 14TH, 2017

(5) Name, address, and telephone number of surety company and agent who will provide the required bonds on this contract: JOHNSON & COMPANY - 801 N. ORANGE AVE SUITE 510 ORLANDO FL 32801 (407) 843-1120

(6) Attach to this bid, the experience resume of the person who will be designated chief construction superintendent or on site construction manager.

(7) Attach to this bid a financial statement, references, and other information, sufficiently comprehensive to permit an appraisal of Contractor's current financial condition.
FINANCIAL STATEMENT AVAILABLE UPON REQUEST

BID NO. 2018-006

(8) List 3 projects completed as of recent date involving work of similar type and complexity:

PROJECT NAME	CONTRACT PRICE	NAME, ADDRESS AND TELEPHONE NUMBER OF OWNER
SEE ATTACHED		

(9) Subcontractors: The bidder further proposes that as part of their submittal, attached is a list of subcontracting firms or businesses that will be awarded subcontracts for portions of the work in the event the bidder is awarded the Contract:

BID BOND

KNOW ALL MEN BY THESE PRESENTS:

That we All Webbs Enterprises, Inc. as Principal, and North American Specialty Insurance Company as Surety, are held and firmly bound unto City of Margate, hereinafter called "City" in the sum of ($ 5% of Bid Amount) Five Per Cent of the Amount of the Bid dollars, (not less than 5 percent of the total amount of the bid) for the payment of which sum, well and truly to be made, we bind ourselves, our heirs, executors, administrators, successors, and assigns, jointly and severally, firmly by these presents.

WHEREAS, said Principal has submitted a bid to said City to perform the Work required under the bidding schedule of the City's Contract Documents entitled:

BID NO. 2018-006 WEST WASTEWATER TREATMENT PLANT INJECTION WELL MECHANICAL INTEGRITY TESTING

NOW THEREFORE, if said Principal is awarded a contract by said City and, within the time and in the manner required in the "Notice Inviting Bids" and the "Instructions to Bidders" enters into a written Agreement on the form of the agreement bound with said Contract Documents, furnishes the required certificates of insurance, and furnishes the required Performance Bond, then this obligation shall be null and void, otherwise it shall remain in full force and effect. In the event suit is brought upon this bond by said City and City prevails, said Surety shall pay all costs incurred by said City in such suit, including a reasonable attorney's fee to be fixed by the court.

SIGNED AND SEALED, this 22nd day of November, 2017

All Webbs Enterprises, Inc.
(Principal)

By: _____
(SIGNATURE)

Western Surety Company
(Surety)

By: _____
Francis T. O'Reardon (SIGNATURE) Attorney-in-Fact
Resident Florida Agent

STATE OF FLORIDA ,COUNTY OF BROWARD: BEFORE ME PERSONALLY APPEARED THE ABOVE TO ME WELL KNOWN AND KNOWN TO ME TO BE THE PERSONS DESCRIBED IN AND WHO EXECUTED THE FOREGOING INSTRUMENT, AND ACKNOWLEDGED TO AND BEFORE ME THAT THEY EXECUTED SAID INSTRUMENT FOR THE PURPOSES THEREIN EXPRESSED.

WITNESS MY HAND AND OFFICIAL SEAL, THIS 22nd DAY OF November, 2017

NOTARY PUBLIC: _____
JoAnn H. Bebout

JOANN H. BEBOUT
Commission # GG 088263
Expires July 12, 2021
Bonded Thru Troy Fain Insurance 800-385-7019

NAS SURETY GROUP

NORTH AMERICAN SPECIALTY INSURANCE COMPANY
WASHINGTON INTERNATIONAL INSURANCE COMPANY
WESTPORT INSURANCE CORPORATION

GENERAL POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS, THAT North American Specialty Insurance Company, a corporation duly organized and existing under laws of the State of New Hampshire, and having its principal office in the City of Manchester, New Hampshire and Washington International Insurance Company a corporation organized and existing under the laws of the State of New Hampshire and having its principal office in the City of Schaumburg, Illinois, and Westport Insurance Corporation, organized under the laws of the State of Missouri, and having its principal office in the City of Overland Park, Kansas each does hereby make, constitute and appoint:

JOSEPH D. JOHNSON, JR., JOSEPH D. JOHNSON, III, BRET A. RAGLAND and FRANCIS T. O'REARDON

JOINTLY OR SEVERALLY

Its true and lawful Attorney(s)-in-Fact, to make, execute, seal and deliver, for and on its behalf and as its act and deed, bonds or other writings obligatory in the nature of a bond on behalf of each of said Companies, as surety, on contracts of suretyship as are or may be required or permitted by law, regulation, contract or otherwise, provided that no bond or undertaking or contract or suretyship executed under this authority shall exceed the amount of:

ONE HUNDRED TWENTY FIVE MILLION ($125,000,000.00) DOLLARS

This Power of Attorney is granted and is signed by facsimile under and by the authority of the following Resolutions adopted by the Boards of Directors of North American Specialty Insurance Company and Washington International Insurance Company at meetings duly called and held on March 24, 2000 and Westport Insurance Corporation by written consent of its Executive Committee dated July 18, 2011.

"RESOLVED, that any two of the President, any Senior Vice President, any Vice President, any Assistant Vice President, the Secretary or any Assistant Secretary be, and each or any of them hereby is authorized to execute a Power of Attorney qualifying the attorney named in the given Power of Attorney to execute on behalf of the Company bonds, undertakings and all contracts of surety, and that each or any of them hereby is authorized to attest to the execution of any such Power of Attorney and to attach therein the seal of the Company; and it is

FURTHER RESOLVED, that the signature of such officers and the seal of the Company may be affixed to any such Power of Attorney or to any certificate relating thereto by facsimile, and any such Power of Attorney or certificate bearing such facsimile signatures or facsimile seal shall be binding upon the Company when so affixed and in the future with regard to any bond, undertaking or contract of surety to which it is attached."

By _____
Steven P. Anderson, Senior Vice President of Washington International Insurance Company
& Senior Vice President of North American Specialty Insurance Company
& Senior Vice President of Westport Insurance Corporation

By _____
Mike A. Ito, Senior Vice President of Washington International Insurance Company
& Senior Vice President of North American Specialty Insurance Company
& Senior Vice President of Westport Insurance Corporation

IN WITNESS WHEREOF, North American Specialty Insurance Company, Washington International Insurance Company and Westport Insurance Corporation have caused their official seals to be hereunto affixed, and these presents to be signed by their authorized officers this this 14th day of December, 20 16.

North American Specialty Insurance Company
Washington International Insurance Company
Westport Insurance Corporation

State of Illinois
County of Cook ss:

On this 14th day of December, 20 16, before me, a Notary Public personally appeared Steven P. Anderson, Senior Vice President of Washington International Insurance Company and Senior Vice President of North American Specialty Insurance Company and Senior Vice President of Westport Insurance Corporation and Michael A. Ito Senior Vice President of Washington International Insurance Company and Senior Vice President of North American Specialty Insurance Company and Senior Vice President of Westport Insurance Corporation, personally known to me, who being by me duly sworn, acknowledged that they signed the above Power of Attorney as officers of and acknowledged said instrument to be the voluntary act and deed of their respective companies.

OFFICIAL SEAL
M KENNY
NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES 12/04/2017

M. Kenny, Notary Public

I, Jeffrey Goldberg, the duly elected Vice President and Assistant Secretary of North American Specialty Insurance Company, Washington International Insurance Company and Westport Insurance Corporation do hereby certify that the above and foregoing is a true and correct copy of a Power of Attorney given by said North American Specialty Insurance Company, Washington International Insurance Company and Westport Insurance Corporation which is still in full force and effect.

IN WITNESS WHEREOF, I have set my hand and affixed the seals of the Companies this 22nd day of November, 20 17

Jeffrey Goldberg, Vice President & Assistant Secretary of Washington International Insurance Company &
North American Specialty Insurance Company & Vice President & Assistant Secretary of Westport Insurance Corporation

REFERENCE SHEET

In order to receive Bid Award consideration on the proposed bid, it is a mandatory requirement that the following "Information Sheet" must be completed and returned with your bid. This information may be used in determining the Bid Award for this contract.

BIDDER (COMPANY NAME): ALL WEBBS ENTERPRISES INC.

ADDRESS: 309 COMMERCE WAY TELEPHONE NO: (561) 746-2079
JUPITER FL 33458

CONTACT PERSON: DAVID WEBB JR TITLE: VICE PRESIDENT

NUMBER OF YEARS IN BUSINESS: 39

ADDRESS OF NEAREST FACILITY: 309 COMMERCE WAY JUPITER FL 33458

LIST THREE (3) COMPANIES OR GOVERNMENTAL AGENCIES WHERE THESE PRODUCTS AND SERVICES HAVE BEEN PROVIDED IN THE LAST YEAR.

1. Company Name: SEE ATTACHED
   Address: _____
   Contact Person: _____ Title: _____
   Phone: _____
2. Company Name: _____
   Address: _____
   Contact Person: _____ Title: _____
   Phone: _____
3. Company Name: _____
   Address: _____
   Contact Person: _____ Title: _____
   Phone: _____

BID NO: 2018-006

CITY OF
MARGATE
Together We Make It Great

NON-COLLUSIVE AFFIDAVIT FOR BID NO. 2018-006
WEST WASTEWATER TREATMENT PLANT INJECTION WELL
MECHANICAL INTEGRITY TESTING

State of FLORIDA)

County of PALM BEACH)

DAVID WEBB JR being first duly sworn, deposes and says that:

He/she is the VICE PRESIDENT, (Owner, Partner, Officer, Representative or Agent) of ALL WEBBS ENTERPRISES INC., the Offeror that has submitted the attached Proposal;

He/she is fully informed regarding the preparation and contents of the attached Proposal and of all pertinent circumstances regarding such Proposal;

Such Proposal is genuine and is not a collusive or sham Proposal;

Neither the said Offeror nor any of its officers, partners, owners, agents, representatives, employees or parties in interest, including this affiant, have in any way colluded, conspired, connived or agreed, directly or indirectly, with any other Offeror, firm, or person to submit a collusive or sham Proposal in connection with the Work for which the attached Proposal has been submitted; or to refrain from bidding in connection with such Work; or have in any manner, directly or indirectly, sought by agreement or collusion, or communication, or conference with any Offeror, firm, or person to fix the price or prices in the attached Proposal or of any other Offeror, or to fix any overhead, profit, or cost elements of the Proposal price or the Proposal price of any other Offeror, or to secure through any collusion, conspiracy, connivance, or unlawful agreement any advantage against (Recipient), or any person interested in the proposed Work;

The price or prices quoted in the attached Proposal are fair and proper and are not tainted by any collusion, conspiracy, connivance, or unlawful agreement on the part of the Offeror or any other of its agents, representatives, owners, employees or parties in interest, including this affiant.

Signed, sealed and delivered in the presence of:

Nicholas Lee
Witness

Witness

By _____

DAVID WEBB JR
Printed Name

VICE PRESIDENT
Title

ACKNOWLEDGMENT

NON-COLLUSIVE AFFIDAVIT FOR BID NO. 2018-006
WEST WASTEWATER TREATMENT PLANT INJECTION WELL
MECHANICAL INTEGRITY TESTING

State of Florida
County of PALM BEACH

On this the 21 day of NOVEMBER, 2017, before me, the undersigned Notary Public of the State of Florida, personally appeared

DAVID WEBB JR and
(Name(s) of individual(s) who appeared before notary)

whose name(s) is/are Subscribed to within the instrument, and he/she/they acknowledge that he/she/they executed it.

WITNESS my hand
and official seal.

Nicholas Lee
NOTARY PUBLIC, STATE OF FLORIDA

NOTARY PUBLIC
SEAL OF OFFICE:

NICHOLAS LEE
(Name of Notary Public: Print, Stamp, or Type as Commissioned)

NICHOLAS LEE
Commission # FF 982474
My Commission Expires
April 14, 2020

☑ Personally known to me, or
☐ Produced identification:

(Type of Identification Produced)

☐ DID take an oath, or ☐ DID NOT take an oath

DRUG-FREE WORKPLACE PROGRAM FORM

In accordance with Section 287.087, State of Florida Statutes, preference shall be given to businesses with Drug-free Workplace Programs. Whenever two or more bids which are equal with respect to price, quality and service are received for the procurement of commodities or contractual service, a bid received from a business that certifies that it has implemented a Drug-free Workplace Program shall be given preference in the award process. In the event that none of the tied vendors have a Drug-free Workplace program in effect the City reserves the right to make final Decisions in the City's best interest. In order to have a Drug-free Workplace Program, a business shall:

1. Publish a statement notifying employees that the unlawful manufacture, distribution, dispensing, possession, or use of a controlled substance is prohibited in the workplace and specifying the actions that will be taken against employees for violations of such prohibition.

2. Inform employees about the dangers of drug abuse in the workplace, the business's policy of maintaining a drug-free workplace, any available drug counseling, rehabilitation, and employee assistance programs, and the penalties that may be imposed upon employees for drug abuse violations.

3. Give each employee engaged in providing the commodities or contractual services that are under bid a copy of the statement specified in subsection (1).

4. In the statement specified in subsection (1), notify employees that, as a condition of working on the commodities or contractual services that are under bid, the employee will abide by the terms of the statement and will notify the employer of any conviction of, or plea of guilty or nolo contenders to, any violation of Chapter 893 or of any controlled substance law of the United States of any State, for a violation occurring in the workplace no later than five (5) days after such conviction.

5. Impose a sanction on, or require the satisfactory participation in a drug abuse assistance or rehabilitation program if such is available in the employee's community by any employee who is convicted.

6. Make a good faith effort to continue to maintain a drug-free workplace through implementation.

If bidder's company has a Drug-free Workplace Program, so certify below:

AS THE PERSON AUTHORIZED TO SIGN THE STATEMENT, I CERTIFY THAT THIS FIRM COMPLIES FULLY WITH THE ABOVE REQUIREMENTS.

SIGNATURE OF BIDDER: _____ **DATE:** 11/21/17

BID NO: 2018-006

INTRODUCTION – CORPORATE PROFILE

All Webb's Enterprises, Inc. was founded in 1978 by its current President, David W. Webb. Originally known as Webb's Well Drilling, in 1983 the company expanded and became All Webb's Enterprises, Inc. In the late 1980's Mr. Webb recognized the necessity for drilling contractors specializing in large diameter and deep hole well drilling. In order to meet this growing demand, All Webb's Enterprises, Inc., through strategic planning, bold initiatives and timely acquisitions, has placed itself among the top water well drilling contractors in the state of Florida. All Webb's Enterprises, Inc. specializes in large diameter wells of all types.

Utilizing our own forces and equipment, All Webb's Enterprises, Inc. performs the most stringent well construction procedures including mud rotary and reverse air drilling, coring, packer and pressure testing, water quality sampling, pump and injectivity testing, geophysical logging including RTS, down hole video surveys, complicated cementing programs and well acidizations. Our client list includes both private industry and municipalities. We have completed wells that range from 2-inches to 54-inches in diameter, with depths up to 3,800 feet for uses such as irrigation, potable water supply, reverse osmosis, monitor, injection and drainage.

In the past ten years AWE has completed over 60 Floridan aquifer wells. All of the wells are successful and productive. In early 2009 we completed an injection well system for Okeechobee Landfill, Inc. and performed MIT's for 21 injection wells in South Miami. We are currently under contract to complete an injection well system for Sarasota County.

Our maintenance shop is located in Jupiter, Florida with a full time mechanic, machinist, purchasing agent and an 8,000 square foot repair facility. Our engineering division is also located there. Less than a ¼ mile down the street is our administrative office with about 3,000 square feet of additional enclosed storage space.

Over the last several years AWE has been updating our systems and drilling techniques. We have perfected our solids removal system which allows us to complete drilling through Hawthorne Clays in a more expedient manner. Our entire mud system has been revamped to allow us more efficient mud cleaning. AWE has rebuilt and constructed a completely new cementing system with more efficient cement mixing capabilities onsite. Our new cementing system utilizes the latest technology. AWE owns a polyethylene fusion machine and trained employees in polyethylene fusion. Polyethylene piping is used to transport development water so the impact on nearby residents is reduced. AWE has two geophysical logging vans complete with new geophysical logging tools, an Aries video camera and RTS tools.

AWE is a member of the Florida Groundwater Association, The National Ground Water Association and remains current with local legislative matters regarding water well drilling in Florida. We work closely with SFWMD, FDEP and local Health Departments to obtain required permits and stay informed of any changes in federal, state and local water well regulations. Many of our employees attend relevant industry educational seminars.

AWE currently uses Microsoft Project to manage our project resources; however we have been integrating a software program that centralizes all aspects of project management. The software is modular with an integrated scheduling, payroll, equipment, subcontractor and material handling capabilities. This allows all team members to assess a projects progress and contribute to the implementation and completion of a project.

David W. Webb
President/CEO

Project Manager/Site Supervisor

David Webb has been an active Project Manager/Site Manager on the majority of All Webb's Enterprises, Inc.'s projects since the corporation's inception. Mr. Webb's technical and mechanical abilities have proved to be an invaluable asset to our company. Mr. Webb implements a "hands on" management style. His equipment designs and working systems have provided many tools, techniques and procedures integral to our business. Mr. Webb has been a licensed water well driller for 30 years and has attending refresher courses in drilling fluids, well abandonment and business practices.

Miami Dade Water and Sewer Department
7/08 to 4/09
Mechanical Integrity Testing of Deep Injection Wells and Associated Services 35% complete
Clean and perform mechanical integrity testing of 21 injection wells. Video and clean 20 Floridan aquifer monitor wells.
Total Contract: $2,887,002.00

OLI **LS Simms & Associates**
12/07 to 1/09
Drill, construct and test one injection well and monitor well system with surface facilities.
Total Contract: over 5 million

City of West Palm Beach **Mathews Consulting, Inc.**
2/08 to 4/08
ECRWWTP Five Year MIT Testing for Six Deep Wells
Perform mechanical integrity testing of six injection wells with RTS.
Contract: $329,925.00

City of Port St. Lucie **McNabb Hydrogeologic Consulting, Inc.**
March 2008
Southport WWTP Injection Well #1
Perform mechanical integrity testing of injection well with RTS.
Contract: $60,000.00

Solid Waste Authority **URS Corporation Southern**
07/07 to 11/07
NCRRF Injection Well No. 2 Rehabilitation 38616331
Removed approximately 3,000 feet of 10" steel injection tubing and replaced with fiberglass injection well tubing. Performed packer testing with water qualities. Installed new packer. Performed mechanical integrity testing with RTS and replaced valve and fabricated new stainless steel wellhead. Onsite personnel included David W. Webb, David Webb, Jr., Dana Webb and Gilbert Rivera.
Contract: $1,033,992.00

Seacoast Utility Authority Arcadis
11/06 to 7/07
Hood Road Water Treatment Plant RO Test Well No. 1 #06424-W
Drilled, constructed and tested one Floridan Aquifer Test Production Well No. 1 (RO Test Well No. 1) to 1
Total Contract: $810,978.00

DAVID W. WEBB, JR., E.I.

VICE PRESIDENT/PROJECT MANAGER

309 Commerce Way
Jupiter, FL 33458
Ph: (561) 718-5092
Email: davidwebbjr@allwebbs.com

EDUCATION

Master of Science in Environmental Engineering (M.S. Env. E.) 2004
University of Central Florida (UCF) - *Solid waste, air pollution, water and wastewater treatment with emphasis on water treatment. THESIS: Nitrification in Pilot Distribution Systems*
Bachelor of Science in Civil Engineering (B.S.C.E) 2001
UCF - *General civil courses with water resources and water treatment design courses.*
Automotive Service Technology 2000
Seminole Community College – *Fundamentals of automobile systems and repair.*

PROFESSIONAL EXPERIENCE

All Webb's Enterprises, Inc. (2003-present)
- Engineer/Operations Manager/Cementer/Logger/Vice President
  Fleet and equipment maintenance, human resources, system engineering, purchaser, maintenance supervisor, cementing and logging specialist.

University of Central Florida (2001-2003)
- Graduate Research Assistant
  $3,000,000 AWWArF & Tampa Bay Water Drinking Water Research Project - site construction, vehicle fleet maintenance, pilot water treatment systems operation, water quality analysis, site supervision and research presentation.

All Webb's Enterprises, Inc. (1996-2001)
- Cost Estimator/Field Engineer
  Water Well Construction, Rehabilitation, and Testing – project cost estimation, resource location and procurement, scheduling, site construction, maintenance, and sales.
  David Webb has performed acidization work on Projects 6, 8, 9, 10 and 11 as listed in the Well Installation and Acidization Bidder References provided in Submittal No. 1.

SKILLS AND QUALIFICATIONS

- MS Office, AutoCAD, Water CAD, Sigma Plot
- Initiative –Volunteered to maintain fleet of research vehicles for the life of project.
- Team Player – Group of 14 students successfully carried research tasks over 2 years.

PROFESSIONAL MEMBERSHIPS AND CERTIFICATIONS

- Florida Engineer Intern (EIT)
- FSAWWA Member
- Certified US EPA Automotive A/C
- Radioactive License
- FGWA Member

KENWIN LEE

MIT SUPERVISOR
GEOPHYSICAL LOGGER/RTS SPECIALIST

309 Commerce Way
Jupiter, FL 33458
561-902-7083
Email: kenwinlee@aol.com

PROFESSIONAL EXPERIENCE

All Webb's Enterprises, Inc. July 2008-present
Performs all aspects of geophysical logging services and television survey.

Youngquist Brothers, Inc. 1994 to July 2008
Performed all aspects of geophysical logging and television survey.

Baroid and Halliburton in Trinidad 1978 to 1994
Trained in radioactive tracer surveys and neutron density logs.

SKILLS AND QUALIFICATIONS

- 20 years experience
- Radiation Safety for Geophysical Loggers
- Recognized and respected by Engineers and FDEP
- Performed hundreds of radioactive tracer surveys
- Performed hundreds of geophysical logs and television surveys
- Department of Health certified
- MS Office, Logging Software Warrior

PROFESSIONAL MEMBERSHIPS AND CERTIFICATIONS

- Radioactive License

Equipment & Facilities

The following is a list of equipment owned by All Webb's Enterprises, Inc. All equipment is in excellent working order. The equipment for the project(s) will be drawn from this list of inventory.

Facilities

3,500 square foot administrative office

8,000 square foot repair facility located in Jupiter, Florida with onsite/offsite diesel mechanic (We employ two fulltime diesel mechanics)

Rigs

2007 Schramm Rotadrill TXD 200 drill rig with a 200,000 lb static hook load and a hydraulic top drive. Air controls for mud pump; electric start; 4" standpipe 1500 psi WP Telemast, 50' travel special slow feed drill-up valve; top head 4 mtr 5" tilt special four motors; 15/30 cu in hydraulic table components; variable speed cooling fan; 3 axle w/4 outriggers; jib boom, hydraulic swing and extend automated pipe handling system; power breakout; remote hydraulics supply winch with 9600 lb capacity; survey line winch; night lights; power slip installation; air slow feed valve; flat spool; i control (This rig is unavailable until July 2011)

1981 Challenger 360 drill rig with mud systems; 3408 cat 485 hp turbo, Allison 5 speed automatic transmission, 18" hydromatic, Westinghouse electric welder, foster cat heads with makeup and breakout tongs "c" and "b", bean triplex wash down pump, Howard Turner 18" table slips, 97' single piece mast with static hook load 240,000 pounds, 10.5 sub structure v-door with 60' cat walks and dead man, pipe racks, Halliburton wire line unit, hydraulic sand line, weight indicators, 7/8" wire rope, rig lights, transformer sub base, ramps, cribbing and jacks

1981 Challenger 320 drill rig with mud systems; 3408, 485 hp turbo cat, 5-speed Allison automatic transmission, 18" hydromatic, 84' single piece mast with static hook load of 200,000 pounds and racking board, sand line, weight indicators, tongs, 18" Howard Turner table slips, elevators, bushings, subs, bits, tools, dog house, fuel tanks, 2-mission 75 ton blocks, 7/8" cable, geograph, bear auto driller, wire line unit flow lines, bop, headers

1994 Schramm Rotadrill T300m with portable mud system; 210 ford f800 1460 turbo charged diesel with 13 speed transmission, Chelsea 912 pto, top head rotation, rapid feed pull up and pull down, 7500 bare drum pullover jib boom, 10,000 bare drum pullover fixed pulleys, mission magnum 3x4x13 centrifugal pump (300 gpm @ 200psi), Leroi 250 rotary screw type air compressor (250 cfm @ 150 psi, 10 pipe lazy susan)

Two 1980 Failing 2500 mounted drill rigs powered by Detroit diesel engines with 63' wide base derricks with 100,000 lb load ratings and hydraulic leveling jacks, 18" rotary table and 50 ton swivels, pipe trailers

1980 Texoma Taurus 100 drill rig mounted on crane carrier with 30" digging bucket with 5 ½" box

Geophyscial Logging & Video

Logging truck with 2007 Century Geophysical Compulog III Down hole digital and 2006 Warrior logging and software systems, logging tools(e-log, gamma, caliper, flow meter, rts injector, upper gamma, lower gamma, cbl, temperature), strippers, cables, centralizers mounted in 2003 ford panel van with 5000 kw Honda generator, electric draw downs and all related equipment, over five thousand feet of cable (We have two logging trucks)

2007 Aries downhole camera with 360° rotation, insta-cam video printer, video titler and dvd recorder, hydraulic winch with 4,000 ft cable

Support Equipment

1999 Dominator vacuum loader -2,000 gallon

1981 Cooper rig with Spicer 5 speed transmission, single drum draw works assembly with Witchita clutch, 55' mast with 35,000 lb hook load, Ramsey H-700 winch

1978 International cement pump truck with BS high pressure triplex pump, 2-15 barrel ribbon auger mixing and blending tanks, 1-150 bag cement pot, all connections and hoses

2000 Besser Appco cement filter vent

1998 GMC Manitex boom truck c7h064, 275hp 56,000 gvw, 36" bulkhead,22' Steel flatbed, 77' boom, 3 sec pump, 70 gallon hyd tank, 9/16" wire rope dia, 5 ton weighted hook, hycas overload warning, 15t 1shv, f/2-3 part line, 29' fixed jib, pto muncie, air brake system, 6.8 cat diesel 275 hp engine, dual batteries, 10 speed rt7608ll fuller trans, 18k eaton front axle, 40k rear axle, am/fm, stereo radio, air suspension high back driver seat.

2006 Ford Blue LCF55F

1990 Ford F-450 with welder

3 Steel containment pads (one being utilized until July 2011)

Two 3 tank mud systems with electric motor control breakers & wiring,

desanders with duel shale shaker, agitators hopper system and connectors

3 Air compressors 400 cfm/200 psi

Double white band drill pipe various sizes- 15,000 feet

Drill Collars, Bits & Stabilizers – various sizes from 4"- 72"

8-packers, 2" to 26" with fittings, 1-5000' spool 1/4" stainless inflation line, 1-3000' spool 1/4" stainless inflation line, inflation manifold and expansion sleeves

2 Tanker trailers-6300 gallon stainless and aluminum

Bulk unit semi trailer 500 bag capacity with joy pneumatic air compressor and discharge manifold

6,000 feet 12"-16" HDPE piping

fittings, valves, rubbers, gaskets, bop rings, air equipment, handling equipment, bits, subs, collars and drill pipe, casings, tools and hoses, tongs, chains, wrenches, lifting nubs, bops, kelly bars

3 loaders, 4 cranes, 4 backhoes, 1 track hoe, 1 dump trailer, 6 welders, 5 storage tanks, 5 semi tractors

List of Current Equipment Available for Project

Description (Quantity)	Capacity
Schramm TXD 200 Electric Hydraulic Top Drive Challenger 360 Rig Challenger 320 Rig Failing 2500 Rig Failing 2500 Rig Schramm 300 Rig	200,000 lbs up to 54" 200,000 lbs up to 54" 200,000 lbs up to 54" 100,000 lbs up to 30" 60,000 lbs up to 30" 30,000 lbs up to 30"
Steel Containment Pad	Built custom to site to contain rig and fluids system, ¼" steel floor with 24" Ibeam wall on perimeter
Electric Mud Systems (3) Pumps, shakers, desilter units, tanks	1,000 gpm, 10,000 gallon tank 100,000 gallon
Air Compressors (2)	400 cfm/200 psi
Double White Band Drill Pipe 6 5/8 inch 5 inch	 7,000 feet 4,000 feet
Drill Collars (10) Stabilizers (6)	4" – 12" AWE Custom built to hole size, 12-54" in stock
Bits	AWE Custom built to any size, 12-72" in stock
Mechanical Drift Indicator 3 degree	MD Totco
Washington Rotating Head	6 5/8" down to 5"
Inflatable Packers (8)	2-26"
Core barrels (2)	5 ¾ x 4"
Fishing tools	Sprears, baskets, overshots, custom
Cement Mixing and Pumping Trailer	Haliburton type 375 hp, 10 bbl/min recirculating continuous jet mixer, Coriolis density meter, packup pump,
Logging Trucks (3)	Each fully equipped for all logs and videos
Vac truck	2,500 gallon
Tanker Trailers (2)	6,300 gallon stainless and aluminum
Support equipment (3) Loaders, (3) cranes, (5) backhoes, (1) dump trailer, (3) welders, (2) storage tanks, (3)semi tractors	Good working equipment owned by AWE to support day to day drilling operations.

State of Florida
Department of State

I certify from the records of this office that ALL WEBBS ENTERPRISES, INC. is a corporation organized under the laws of the State of Florida, filed on August 11, 1983.

The document number of this corporation is G53896.

I further certify that said corporation has paid all fees due this office through December 31, 2015, that its most recent annual report/uniform business report was filed on March 19, 2015,, and that its status is active.

I further certify that said corporation has not filed Articles of Dissolution.

Given under my hand and the Great Seal of the State of Florida at Tallahassee, the Capital, this the Nineteenth day of March, 2015

Ken Detzner

Secretary of State

Tracking Number: CC1539444390

To authenticate this certificate,visit the following site,enter this number, and then follow the instructions displayed.

https://services.sunbiz.org/Filings/CertificateOfStatus/CertificateAuthentication

INSURANCE/SURETY BONDS

JOHNSON & COMPANY

June 23, 2017

Suffolk Construction Company
One Biscayne Tower
Suite 2700
2 South Biscayne Blvd.
Miami, Florida 33131

Re: All Webbs Enterprises, Inc.
Jupiter, Florida

To Whom It May Concern:

We are the Bonding Agency for the above contractor and issue bonds for them through Berkley Insurance Company. Berkley Insurance Company has an A.M. Best's rating of A+: XV in the most recent edition of the Best's Guide.

The bonding capacity of All Webbs Enterprises, Inc. is $10,000,000 for Single Projects and an Aggregate limit of $15,000,000.

Larger jobs and workload would be considered on an individual basis. Any bonding commitments are based upon the account continuing to meet certain underwriting criteria.

If you have any questions, please feel free to contact our office.

Yours very truly,

BERKLEY INSURANCE COMPANY

Joseph D. Johnson, Jr.
Attorney-in-Fact

JDJjr/jhb

P.O. Drawer 672 • Orlando, FL 32802-0672 • 801 N. Orange Avenue, Suite 510 • Orlando, FL 32801-5202 (407) 843-1120
(800) 331-3379 • FAX (407) 843-5772

Palm Beach County
Office of Small Business Assistance

Certifies That

All Webbs Enterprises, Inc.

Vendor # VC0000125561

is a Small Business Enterprise as prescribed by section 2-80.21 – 2-80.35 of the Palm Beach County Code for a three year period from

June 9, 2016 to June 8, 2019

The following Services and/or Products are covered under this certification:

Well Services (Including Oil, Gas, and Water):
Drilling, Plugging, Consulting, Maintenance, Repair, Etc.

Allen F. Gray, Manager

06/13/2016

PALM BEACH COUNTY • FLORIDA

Palm Beach County Board of County Commissioners

Mary Lou Berger, Mayor
Hal R. Valeche, Vice Mayor
Paulette Burdick
Shelley Vana
Steven L. Abrams
Melissa McKinlay
Priscilla A. Taylor

County Administrator
Verdenia Baker

STATE OF FLORIDA
WATER WELL CONTRACTOR LICENSE
Issued to
David W. Webb

License No. 2040 Expires 7/31/2019

DISTRICT CERTIFICATION OFFICER

STATE OF FLORIDA
DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION

CONSTRUCTION INDUSTRY LICENSING BOARD
2601 BLAIR STONE ROAD
TALLAHASSEE FL 32399-0783

(850) 487-1395

HAGGERTY, EUGENE
ALL WEBBS ENTERPRISES INC
309 COMMECE WAY
JUPITER FL 33458

Congratulations! With this license you become one of the nearly one million Floridians licensed by the Department of Business and Professional Regulation. Our professionals and businesses range from architects to yacht brokers, from boxers to barbeque restaurants, and they keep Florida's economy strong.

Every day we work to improve the way we do business in order to serve you better. For information about our services, please ·onto **www.myfloridalicense.com**. There you can find more ·nation about our divisions and the regulations that impact y· , subscribe to department newsletters and learn more about the Department's initiatives.

Our mission at the Department is: License Efficiently, Regulate Fairly. We constantly strive to serve you better so that you can serve your customers. Thank you for doing business in Florida, and congratulations on your new license!

STATE OF FLORIDA
DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION

CGC035886 ISSUED: 07/24/2016

CERTIFIED GENERAL CONTRACTOR
HAGGERTY, EUGENE
ALL WEBBS ENTERPRISES INC.

IS CERTIFIED under the provisions of Ch.489 FS.
Expiration date : AUG 31, 2018 L1607240001997

DETACH HERE

RICK SCOTT, GOVERNOR KEN LAWSON, SECRETARY

STATE OF FLORIDA
DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION
CONSTRUCTION INDUSTRY LICENSING BOARD

LICENSE NUMBER	
CGC035886	

The GENERAL CONTRACTOR
Named below IS CERTIFIED
Under the provisions of Chapter 489 FS.
Expiration date: AUG 31, 2018

HAGGERTY, EUGENE
ALL WEBBS ENTERPRISES INC
7980 SOUTHEAST RIVER LANE
STUART FL 34997

ISSUED: 07/24/2016 DISPLAY AS REQUIRED BY LAW SEQ # L1607240001997

ALL WEBBS

PROJECT EXPERIENCE

MECHANICAL INTEGRITY TESTING

Key
IW - Injection Well
MW - Monitoring Well
PW - Floridan Production Well
ASR - Aquifer Storage & Recovery
IND - Industrial Well
MR - Maintenance & Rehabilitation
RTS- Radioactive Tracer Survey
MIT - Mechanical Integrity Testing

Below are references for projects awarded to and implemented by All Webbs Enterprises, Inc.

PROJECT ID NO.	CLIENT /ADDRESS/ CONTACT	CONSULTANT	PROJECT TITLE AND DESCRIPTION (SEE KEY ABOVE)	APPROXIMATE VALUE	% COMPLETE AS OF 3/01/2016	START DATE	END DATE
1	City Of Plantation 6500 NW 11 PL. Plantation, FL 33373 (954) 797-2647 espencer@plantation.org	Hazen and Sawyer	Regional WWTP Inject Well MIT	$ 68,900.00	100%	Mar-16	Mar-16
2	Okeechobee Landfill, Inc. 10800 NE 128th Avenue Okeechobee, FL 34972 Tony Bishop		OLIMIT2014 2014 IW-1 MIT	$ 27,500.00	100%	Apr-14	May-14
3	URS Corporation 7800 Congress Avenue Suite 200 Boca Raton, FL 33487 David Hayman (561) 994-6500 david.hayman@urs.com		SWAIW1-MIT	$ 26,000.00	100%	Feb-14	Apr-14
4	Progressive Water Resources 5589 Marquesas Circle Suite 202 Sarasota, FL 34233 Amy Roberts (941) 552-5657		Venice Gardens (DIW) #2	$ 18,500.00	100%	Jan-14	Apr-14
5	Key Largo Wastewater Treatment 98880 Overseas Highway PO Box 491 Key Largo, FL 33037 (305) 451-4019		Key Largo IW MIT 98880 Overseas Highway Key Largo, FL 33037	$ 38,450.00	100%	Nov-13	Feb-14
6	City of Port St. Lucie 121 SW Port St. Lucie Blvd Port St. Lucie, FL 34984 Doreen Foss (772) 344-4293		PSL MITS MIT Glades & Northport IW-1	$ 27,310.00	100%	Nov-13	Dec-13
7	Palm Beach County Water Utilities Department 8100 Forest Hill Boulevard West Palm Beach, FL 33416 Diana Rivera, P.E. (561) 493-6117 Fax (561) 493-6113 pbcwater.com		PBCWUD 13 SROC & SRWRF IW MIT	$ 229,978.00	100%	Nov-13	May-14
8	City of Hallandale Beach Finance Department 400 S. Federal Highway Hallandale Beach, FL 33009 Hal Elsasser		Hallandale MIT Water Treatment Plant 215 NW 6 Avenue Hallandale Beach, FL 33009	$ 13,740.00	100%	Sep-13	Oct-13
9	Okeechobee Utility Authority 100 SW 5th Ave. Okeechobee, FL 34974-4221 Becky Barnhart (863) 763-9460 Fax (863) 467-4335 bbarnhart@ouafl.com		OUA MIT Deep Injection Well MIT	$ 27,150.00	100%	Sep-13	Sep-13

ALL WEBBS

PROJECT EXPERIENCE

MECHANICAL INTEGRITY TESTING

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19	Palm Beach County Water Utilities Department 8100 Forest Hill Boulevard West Palm Beach, FL 33416 Diana Rivera, P.E. (561) 493-6117		Project No. WUD 10-073 Southern region pumping facility.	$ 57,580.00	100%	Dec-10	Feb-11
20	Intersil Corporation Accounts Payable 1650 Robert J Conlan Blvd. NE Palm Bay, FL 32905 Steven Browne		Palm Bay 2 MIT- 2010	$ 42,800.00	100%	Dec-10	Jan-11
21	Wellington 14000 Greenbriar Blvd. Wellington, FL 33414 (561) 791-4055		Wellington MIT Water Treatment Plant 1100 Wellington Trace Wellington, FL 33414	$ 21,510.00	100%	Oct-10	Nov-10
22	Jones Edmunds & Associates 730 NE Waldo Road Gainesville, FL 32641 Allen Biddlecomb (352) 377-5821 Fax (352) 377-3166		Rockledge MIT	$ 30,700.00	100%	Aug-10	Oct-10
23	City of Fort Lauderdale Finance Department 100 N. Andrews Ave Ft. Lauderdale, FL 33301 Miguel Arroyo (954) 828-7806		Peele 402 Peel Dixie WTP 1500 South State Road 7 Ft Lauderdale, FL 33317	$ 28,700.00	100%	Aug-10	Oct-10
24	City of Stuart 121 SW Flagler Avenue Stuart, FL 34994 David Peters		STMIT IW-1 & IW-2	$ 62,000.00	100%	May-10	Aug-10
25	Seacoast Utilities Authority 4200 Hood Road PO Box 109602 Palm Beach Gardens, FL 33410 Bruce Gregg		Seacoast Utility Authority IW-1 MIT	$ 31,000.00	100%	Mar-10	May-10
26	Progressive Water Resources 5589 Marquesas Circle Suite 202 Sarasota, FL 34233 Amy Roberts (941) 552-5657		Venice Gardens (DIW) #1	$ 25,820.00	100%	Feb-10	Mar-10
27	Mechanical Integrity Testing Henry A. Gahn Water Treatment Plant Deep Injection Well Fort Pierce, FL 34948		Ft Pierce Utilities Authority Accounts Payable PO Box 3191 Fort Pierce, FL 34948-3191 David Mellert (772) 466-1600 Fax (772) 467-2504	$ 15,750.00	100%	Jan-10	Jun-10
28	Pepsico Inc. Imaging Tech-PepsiCo FSS P.O. Box 660740 Dallas, TX 75266-0740 Kathy Fisher (941) 742-2311		Tropicana MIT	$ 16,000.00	100%	Nov-09	Dec-09

ALL WEBBS

PROJECT EXPERIENCE

MECHANICAL INTEGRITY TESTING

Key
IW - Injection Well
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Below are references for projects awarded to and implemented by All Webbs Enterprises, Inc.

PROJECT ID NO.	CLIENT /ADDRESS/ CONTACT	CONSULTANT	PROJECT TITLE AND DESCRIPTION (SEE KEY ABOVE)	APPROXIMATE VALUE	% COMPLETE AS OF 3/01/2016	START DATE	END DATE
39	City of Port St. Lucie 900 SE Ogden Lane Port St. Lucie, FL 34983 Doreen Foss (772) 344-4293	McNabb Hydrogeologic Consulting, Inc. 601 Heritage Dr, Suite 110 Jupiter, FL 33458 David McNabb, P.G. (561) 891-0763	Southport WWTP Injection Well No. 1 Perform mechanical integrity testing of injection well with RTS.	$ 60,000.00	100%	Mar-08	Mar-08
40	City of Port St. Lucie 121 SW Port St. Lucie Blvd Port St. Lucie, FL 34984 Doreen Foss (772) 344-4293		Westport Wastewater Treatment Plant IW-1	$ 60,000.00	100%	Mar-08	Apr-08
41	City of West Palm Beach 1000 45th Street, Suite 15 West Palm Beach, FL 33407 Isaac Kovner, P.E. (561) 494-1040	Mathews Consulting, Inc 1475 Centrepark Blvd., Suite 250 West Palm Beach, FL 33401 Rene Mathews, P.E. (561) 478-7961	ECRWWTP 5 year MIT testing for 6 Deep Injection Wells Perform mechanical integrity testing of 6 injection wells with RTS'	$ 329,925.00	100%	Feb-08	Apr-08
42	City of West Palm Beach 1000 45th Street, Suite 15 West Palm Beach, FL 33407 Isaac Kovner, P.E. (561) 494-1040		WPB08-29	$ 329,925.00	100%	Jan-08	Jan-09
43	Solid Waste Authority 6329 Jog Road West Palm Beach, FL 33412 John Low (561) 697-8632	URS Corporation Southern 7800 Congress Avenue Boca Raton, FL 33487 Dale Wiley, P.E. (772) 219-2842	NCRRF IW No. 2 Rehabilitation 38616331 Remove and replace injection well casing and packer assembly. Perform mechanical integrity testing with RTS and replace valve on wellhead.	$ 1,033,992.00	100%	Jul-07	Nov-07
44	City of Belle Glade Waste Water Treatment Plant 2055 W. Canal Street South Belle Glade FL, 33430		Belle Glade MIT IW-1	$ 144,207.00	100%	Jun-05	Aug-05
45	City of Key West Perez Engineering & Development 1010 Kennedy Drive, Suite 400 Key West, FL 33040 Allen Perez, P.E. (305) 293-9440	Boyle Engineering Inc. 3550 SW Corporate Parkway Palm City, FL 34990 Michael Bennett, P.E. (772) 219-2842	Mechanical Integrity Testing of Deep Injection Well IW-1. Perform mechanical integrity testing of injection well with RTS.	$ 62,500.00	100%	Nov-04	Dec-04
46	Miami Dade Water & Sewer Dept 3071 SW 38th Avenue Miami, FL 33146 Lydia Manners Phone (786) 552-8054		MDWSD MIT 21 Injection Wells	$ 2,913,721.00	100%	Oct-04	Dec-05
47	Perez Engineering & Dev., Inc. 1010 Kennedy Drive Suite 400 Key West, FL 33040 Allen E. Perez, P.E. (305) 293-9440 Fax (305) 296-0243 perezengineering@bellsouth.net		Key West MIT	$ 57,500.00	100%	Oct-04	Oct-05

Form **W-9**
(Rev. December 2014)
Department of the Treasury
Internal Revenue Service

Request for Taxpayer Identification Number and Certification

Give Form to the requester. Do not send to the IRS.

Print or type
See Specific Instructions on page 2.

1 Name (as shown on your income tax return). Name is required on this line; do not leave this line blank.
All Webb's Enterprises Inc.

2 Business name/disregarded entity name, if different from above

3 Check appropriate box for federal tax classification; check only **one** of the following seven boxes:
☐ Individual/sole proprietor or single-member LLC ☐ C Corporation ☑ S Corporation ☐ Partnership ☐ Trust/estate
☐ Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=partnership) ▶
Note. For a single-member LLC that is disregarded, do not check LLC; check the appropriate box in the line above for the tax classification of the single-member owner.
☐ Other (see instructions) ▶

4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):
Exempt payee code (if any)
Exemption from FATCA reporting code (if any)
(Applies to accounts maintained outside the U.S.)

5 Address (number, street, and apt. or suite no.)
309 Commerce Way

Requester's name and address (optional)

6 City, state, and ZIP code
Jupiter, FL 33458

7 List account number(s) here (optional)

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN* on page 3.

Note. If the account is in more than one name, see the instructions for line 1 and the chart on page 4 for guidelines on whose number to enter.

Social security number
			–			–				

or

Employer identification number
5	9	–	2	4	1	8	7	6	4

Part II Certification

Under penalties of perjury, I certify that:

1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
2. I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
3. I am a U.S. citizen or other U.S. person (defined below); and
4. The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions on page 3.

Sign Here | **Signature of U.S. person ▶** Nicholas Lee | **Date ▶** 11/13/17

General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. Information about developments affecting Form W-9 (such as legislation enacted after we release it) is at *www.irs.gov/fw9*.

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following:

- Form 1099-INT (interest earned or paid)
- Form 1099-DIV (dividends, including those from stocks or mutual funds)
- Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
- Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
- Form 1099-S (proceeds from real estate transactions)
- Form 1099-K (merchant card and third party network transactions)
- Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)
- Form 1099-C (canceled debt)
- Form 1099-A (acquisition or abandonment of secured property)

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.

If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See *What is backup withholding?* on page 2.

By signing the filled-out form, you:

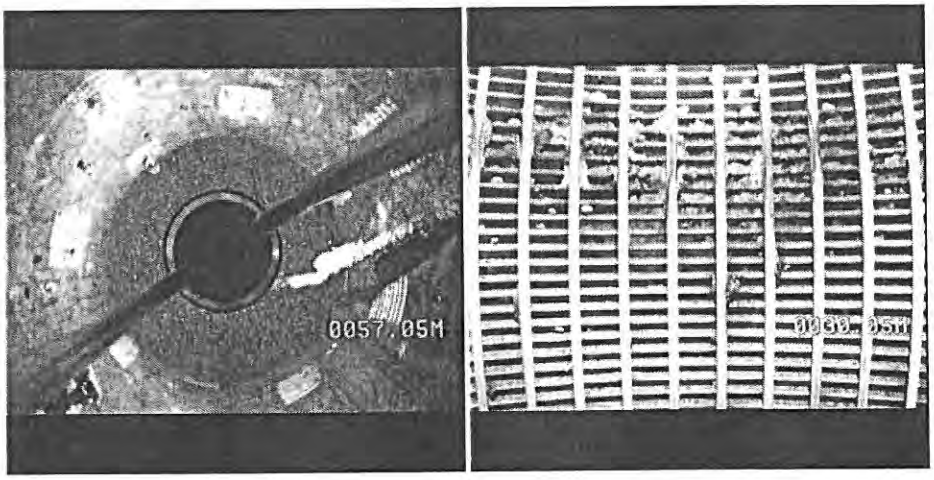
1. Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
2. Certify that you are not subject to backup withholding, or
3. Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income, and
4. Certify that FATCA code(s) entered on this form (if any) indicating that you are exempt from the FATCA reporting, is correct. See *What is FATCA reporting?* on page 2 for further information.

ALL WEBBS
ENTERPRISES INC

Downhole Logging Services

- 2 Full-size Logging Trucks and 1 Logging Van
- Field copies of all logs are available onsite after test completion.
- Final copies are submitted dependant on engineer's requirements
- Services provided:
  - Downhole Televiewer Video Survey
  - X-Y Caliper with Gamma Ray Log
  - Dual Induction Laterolog with Spontaneous Potential
  - Borehole Compensated Sonic with Variable Density Log
  - Flowmeter Log
  - Fluid Conductivity and Temperature Log
  - Water Sampling

Downhole Televiewer Video Survey

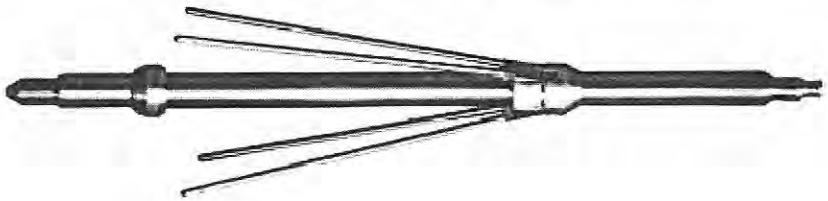


(Aries Industries)

Dual view Water Well Inspection Cameras provide a down-hole view and a detailed 360° continuous scan of sidewalls. A side view allows an operator to examine

wall, casings, infiltration, screen, gravel pack, encrustations, deterioration, perforation blockage or other physical damage.

X-Y Caliper with Gamma Ray (XYC/GR)



Openhole caliper comprised of 4 arms measuring the X and Y axis provides a continuous measurement of borehole diameter in inches. Defines hole size and shape which is especially important in deviated wells and elliptically shaped wellbores. The caliper data is used to estimate the total borehole volume and annular borehole volume for well-completion planning.

Gamma ray is used to measure natural gamma radioactivity in the rock formation. The radioactive elements which are measured include uranium, thorium, potassium, radium, and radon, along with the minerals that contain them. Gamma Ray logs are a useful tool used to interpret lithology. All Webb's Enterprises (AWE's) Gamma Ray tool is calibrated to American Petroleum Institute (A.P.I) standards.

Dual Induction Laterolog with Spontaneous Potential (DIL/LL3/SP)

By inducing an electromagnetic field (EMF) into the formations through the use of high voltage transmitter coils, the resulting eddy currents formed in the formations can be measured at the receiver coils and the conductivity / resistivity of the formation established. Coil spacing and arrangements are designed to maximize tool efficiency and to provide maximum depth of investigation.

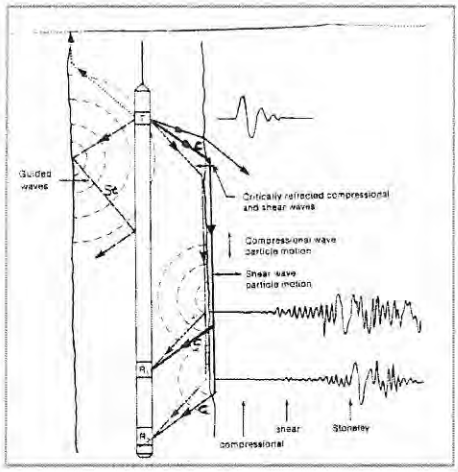
A primary property inherent to any formation is its ability to conduct or resist electricity. The measured values include RILD (deep induction), RILM (medium induction) and RLLS (shallow laterolog) these are converted to ohms to provide accurate resistivity/conductivity data.

Log responses will provide initial insight into formation potential, by the relationship of each of the three curves to each other.

This log is useful in analyzing water saturations and permeability.

Spontaneous Potential (SP) provides data on the salinity contrast between borehole and formation fluid, and the clay content of the permeable bed. The SP log is therefore useful in detecting permeable beds and to estimate formation water salinity and formation clay content.

Borehole Compensated Sonic with Variable Density Log (BHC/VDL)



(Crain's Petrophysical)

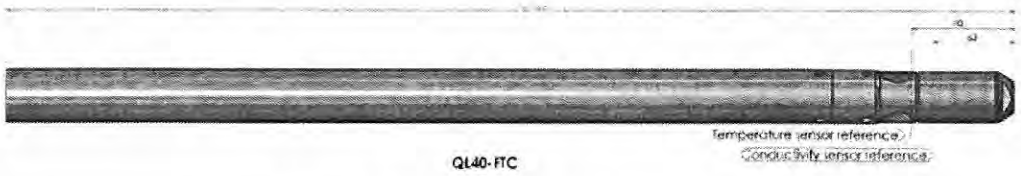
Provides acoustic measurements in both open and cased hole. Transmitters in the logging tool emit sound waves which are picked up and recoded by receivers. Measures formation transit time per cubic feet. Measurements are based on the first arrival travel time of the compressional wave. This log is used to determine the permeability and porosity of the well formation, assist in the interpretation and correlation of seismic records, and assist in determining lithology.

The variable density log is a graphical presentation of the BHC in which amplitude / wave form is presented in gray scale. It is displayed alongside the sonic log transit-time as a qualitative presentation of the acoustic wave train, and is sometimes used for fracture detection by examination of the chevron patterns. (Schlumberger).

Flowmeter

Flowmeter logs provide flow measurements downhole and are used to record velocity of fluid based on the speed of rotation of the tool impellor. Flowmeter readings are useful to identify flow zones.

Fluid Conductivity and Temperature



(Tool Example: Mountsopris)

This probe combination provides a continuous, depth-based measurement of fluid temperature and conductivity. The log is recorded downwards while running into the hole to minimize fluid disturbance.

Fluid temperature - Record the water temperature in the borehole. Temperature logs are useful for delineating water-bearing zones and identifying vertical flow in the borehole between zones of differing hydraulic head penetrated by wells. Borehole flow between zones is indicated by temperature gradients that are less than the regional geothermal gradient, which is about 1 degree Fahrenheit per 100 feet of depth.

Fluid conductivity - Record electric conductivity/resistivity of water/fluid in the borehole. Changes in fluid resistivity reflect differences in dissolved-solids concentration of water. Fluid conductivity logs are useful for delineating water-bearing zones and identifying vertical flow in boreholes. (Enviroporbe.com)

Water Sampling

Our water sample tool is capable of retrieving water samples from inside the well in quantities of 2-litres. The tool can be lowered to specific depths and samples retrieved via an internal tool chamber which preserves the water sample for that depth and ensuring accurate readings.

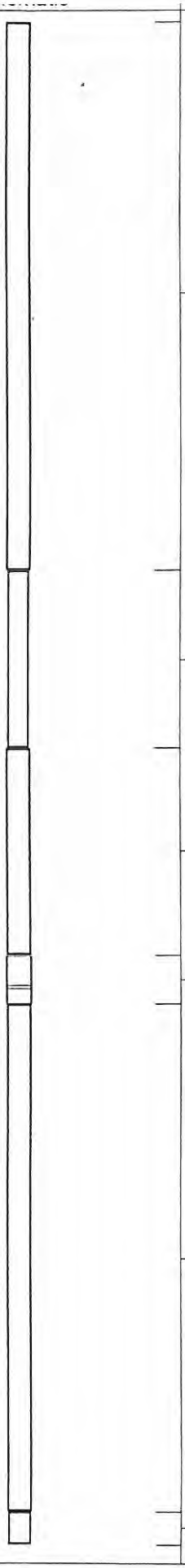
All Webb's Enterprises, Inc.
Mechanical Integrity Testing Equipment

The following is a list of major equipment to be used for this project. All equipment is in excellent working order.

Equipment	Capacity
Crane	RT50
Frac Tank	21,000 Gallon
Steel Tanker	7,500 Gallon
High Pressure Pump	4000 psi, 4 gpm
High Flow Centrifugal Pump	1000 gpm, 85 psi
Hoses, fittings, hand tools	As needed
Logging unit	RTS, Temp, Gamma, Video Survey w/ Sideview, Riser, Packoff, Geiger and Dosimeters
Camera Unit	2003 Laval R-2000 Dual Cam with 360° Rotation, Instacam Video Printer, Video Titler and DVD Recorder, Hydraulic Winch with 5,000 Foot Cable
Backhoe	Caterpillar 430-D Wheel Drive
Light Plant	Amida
Pressure Gage	0-300 psi, 0.5 psi graduations w/cal cert 60 days
Flow meter	0-300 gpm, w/cal cert 1" 2" 3"
Tubing Trailer	3000' 2-3/8 Tubing
Packers	24" Packer & 24" Brush and Subs
Pressure washer	3500psi
Salt Kill Barrel	100 gal with fittings
Salt	10 super sacks of salt
Job boxes	Miscellaneous hand tools

AWE Jobsite Personnel

Main Office		561-7462079
Project Manager	David Webb Jr	561-718-5092
MIT Supervisor	Kenwin Lee	954-304-6394



		Description	Len (ft)	OD (in)	Wt (lb)
GR	24.00	GR-GR#3 (GR#3_T) GR#3_TOP	9.33	1.69	50.00
		TREJCT-A (RTS) EJECTOR 14.5' FROM TOOL BOTTOM	3.00	1.50	10.00
GR#2	11.25	GR #2 -GR#2 (GR#2_M) GR#2_MIDDLE	3.58	1.69	20.00
CCL	9.67	CCL-000 (000001) CASING COLLAR LOCATOR	0.83	1.69	5.00
		TRDET-GR#1 (GR#1_B) GR#1_BOTTOM	8.67	1.69	50.00
R#1	0.58	TEMP-11116Temp (11116HT) RTS_TEMP	0.58	1.69	
EMP	0.17				

Dataset:	rts.db: field/well/run1/pass1
Total Length:	26.00 ft
Total Weight:	145.00 lb
O.D.	1.69 in